A Comparative Study on Damage Detection in the Delta Mooring System of Spar Floating Offshore Wind Turbines

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Analytics for Asset Integrity Management in Wind farms (AIMWind)







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Importance of Damage Detection

Damage in the mooring lines' \rightarrow increase of tension \rightarrow loss of stability, high maintenance cost \rightarrow Floating Offshore Wind Turbine (FOWT) collapse and endangerment of human safety \rightarrow Early damage detection being important





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State of the Art

Vibration-based damage diagnosis in the mooring lines of FOWTs under constant and varying ECs

Characteristics of the methods used for damage diagnosis in the mooring lines of FOWTs

- > **Data based models** (developed with acquired signals from the structure)
 - Neural Networks (*Dehkharghani et al. 2021, Gorostidi et al. 2022*)
 - Power Spectral Density (Jamalkia et al. 2016, Liu et al. 2021)
- > Explicit modelling methods (models fully describing the effects of varying ECs on the structural dynamics)
- **Requirement of a large number of data records under different ECs in the baseline (training) phase (***Gorostidi et al. 2022***)**
- > Treatment of damage detection as a classification problem (an unknown state classified as a healthy or a damage state)

Problems with the aforementioned methods

- * Not clear handling of the different ECs in the baseline phase (*Liu et al. 2021*)
- * The examination of only damage cases in the inspection (real time) phase (*Dehkharghani et al. 2021, Liu et al. 2021*)



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Spar FOWT

Employed statistical methods for damage detection

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- Multiple Model Power Spectral Density (MM-PSD) method equipped with multiple Power Spectral Density (PSD) models
- Multiple Model AutoRegressive (MM-AR) method equipped with multiple AutoRegressive (AR) models
- Functional Model Based Method (FMBM) equipped with a single Functional Model (FM)



Damage Detection Methodology

Concept of the MM-PSD method (equipped with multiple PSDs), the MM-AR method (equipped with multiple AR models) and the FMBM (equipped with a single FM)



Varying ECs: Wind speed (WS, symbolized by w) and wave height (WH). Only WS considered as the main ECs by the methods.

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MM-PSD (Kaliorakis et al. 2020) and MM – AR method (Vamvoudakis et al. 2018, Aravanis et al. 2019)



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FMBM (Aravanis et al. 2019, Sakaris et al. 2021)

Baseline phase: Identification of a FM which is a Functional Pooled - AR (FP-AR) model

Form of FP-AR model

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• $G_i(k)$: basis functions (polynomials of one variable)

k = w, w: wind speed (WS) (only WS considered as varying EC / wave height not considered due to its dependance to WS)

• A single FP-AR model is able to describe the structural dynamics under varying WS of any potential value k = w

$$y_k[t] + \sum_{i=1}^{n\alpha} \alpha_i(k) \cdot y_k[t-i] = e_k[t] \quad \text{with } e_k[t] \sim \text{iid } \mathcal{N}(0, \sigma_e^2(k)) \text{ and } k \in \mathbb{R}$$

• $a_i(k) = \sum_{j=1}^p a_{i,j} \cdot G_j(k)$ (the model's AR parameters $a_i(k)$ are expressed as functions of the varying WS k = w)

• t: discreet time (t = 1, ..., N) • na: AR order • $y_k[t]$: response signal • $e_k[t]$: residual signal • $\sigma_e^2(k)$: residual variance

• $\boldsymbol{\theta}$: vector containing the AR coefficients of projection $a_{i,i}$

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Simulated OC3-HywindSpar FOWT – Delta line



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OC3-HywindSpar FOWT – Delta line

The Structure and Damage

Delta line (chain) of FOWT's mooring line

• Single damage: Stiffness reduction (%) at of a specific magnitude and at a specific location (2 magnitudes & 2 locations)

Measurements: heave acceleration ()

Simulation details

- Varying environmental conditions: wave height and wind speed
- Sampling frequency : fs = 10 Hz
- Operational bandwidth : [0 1.4] Hz
- Signal length : N = 20000 samples
- Number of simulations: 14 (healthy state under various wind speeds)

: 9 (various damage states under various wind speeds)

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Simulated OC3-HywindSpar FOWT – Delta line

Effects of seven different wind speeds on the healthy FOWT's dynamics though a comparison of Power Spectral Densities (PSDs)



Comparison of the effects of damages of different magnitude at same location and the effects of the healthy state (PSDs)



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Results / Baseline phase

- M=7 simulations from the healthy state, one per wind speed 8, 10.3, 11.4, 13.8, 15, 17.3, 18 m/s (one acceleration signal per simul.)
- Signal length per simulation.: *N*=20000 samples

PSD identification (used in the MM-PSD method)

- Estimated models : 7 Welch-based PSDs, one PSD per wind speed
 Frequency range: [1 1.4] Hz
- Frequency resolution: 0.025 Hz Dimension of feature (PSD magnitude) vector : $[57 \times 1] \rightarrow [50 \times 1]$

AR identification (used in the MM-AR method)

- Estimated models : 7 AR(260) models, one AR model per wind speed
- Dimension of feature (AR parameter) vector : [260 × 1] → [255 × 1]

FP-AR identification (used in the FMBM)

• Estimated models : 1 FP-AR(140) model • Selected basis functions: 6 Shifted Legendre polynomials of variable



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Inspection phase

- 7 simulations from the healthy state, one per wind speed 10, 11.7, 12, 14.8, 16, 17.3, 18 m/s
- 8 simulations from damage state (magnitudes: 30 & 70 % stiffness reduction, locations: 3 & 16 % of the delta line's length)







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Conclusions

- > Mooring line damages having small effects on the structural dynamics and thus making damage detection very difficult
- More precise description of a spar FOWT dynamics though the parametric models AR and FM
- Successful damage detection in the mooring system of a spar FOWT through the statistical methods MM-AR and FMBM

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